

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2019-6-G - ORDER NO. 2019-729

OCTOBER 15, 2019

IN RE: Application of Dominion Energy South Carolina, Incorporated (f/k/a South Carolina Electric & Gas Company) to Have the Terms of the Natural Gas Rate Stabilization Act Apply to the Company's Rates and Charges for Gas Distribution Services)	INITIAL ORDER ON APPLICATION OF THE NATURAL GAS RATE STABILIZATION ACT
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This matter comes before the Public Service Commission of South Carolina (“Commission”) pursuant to S.C. Code Ann. §§ 58-5-400 *et seq.*, the Natural Gas Rate Stabilization Act (“Act”), as related to the latest filing for adjustments to the natural gas rate schedules and tariffs of Dominion Energy South Carolina, Inc. (“DESC” or “Company”). Section 58-5-455 sets out a procedure for handling the monitoring reports under the Act related to the quarter ending March 31. Order No. 2005-619 (October 31, 2005), in Docket No. 2005-113-G, established a baseline return on equity of 10.25% for the Company under the Act.

Under Section 58-5-455, the Company files monitoring reports with the Commission and the Office of Regulatory Staff (“ORS”). Interested parties may comment on the reports. Where it appears to the Commission or ORS that an adjustment in rates may be warranted, ORS shall conduct an audit of the monitoring report and specify any changes that it determines are necessary to correct errors in the report or to otherwise bring the report into compliance with the statute. Parties may comment on the ORS audit. On

or before October 15, the Commission shall issue an initial order setting forth any changes required in the utility's request to adjust rates under the statute. Any gas rate adjustments authorized under the terms of the statute shall take effect for all bills rendered on or after the first billing cycle of November of that year. This present order is the "Initial Order" contemplated by S.C. Code Ann. Section 58-5-455(5).

Pursuant to the Act, DESC submitted its quarterly monitoring report for the twelve-month period ending March 31, 2019. In this latest report, DESC reported per book return on rate base of 6.57% and per book return on common equity of 7.23%. The Company indicated that an increase in revenue of \$7,106,649 is required to permit DESC the opportunity to earn the rate of return on common equity of 10.25% as specified in Order No. 2005-619.

As required by S.C. Code Ann. § 58-5-450, ORS conducted a review of the monitoring report for the twelve-month period ending March 31, 2019, to evaluate compliance with Section 58-5-430 and Section 58-5-440 of the Act, which lists the Company's reporting requirements. After its review, ORS proposed certain adjustments to reported amounts to bring the report into conformance with those Sections. As a result of these adjustments, the ORS calculated the as adjusted return on rate base and return on common equity to be 7.32% and 8.78%, respectively, before the proposed increase.

In its response to ORS's comments and proposals, DESC took exception to the following adjustments recommended by ORS:

- 1) Disallowances related to Economic Development Expenses
- 2) Reduction of employee incentive pay, and

- 3) Removal of fifty percent of the base pay and benefits paid to the Company's four executives with the highest amount of compensation allocated to South Carolina natural gas operations

First, in addressing Economic Development Expenses, the ORS proposed an adjustment of \$34,501 to remove costs of certain sponsorships and grants to non-profit organizations that did not directly relate to the provision of safe and reliable gas operations or increase total system sales and customers. The Company failed to adequately explain how these costs directly related to the provision of safe and reliable utility service or quantify the economic impact of these expenses. We therefore accept this adjustment by the ORS.

Second, we accept the ORS's adjustment of \$237,172 to remove the portion of Long-Term Incentives and Short-Term Incentives for all employees allocated to South Carolina natural gas operations for the Company's Earnings Per Share ("EPS") and Total Shareholder Return ("TSR"). Such payments are not certain, may not be directly attributed to the actions of the Company's employees, and should be made using increased earnings, not through customer rates.

Third, we accept the ORS adjustment of \$329,783 to remove fifty percent of the base pay and benefits paid to the Company's four highest compensated executives. This adjustment recognizes that these executives advance the sometimes divergent interests of both shareholders and ratepayers, and that the expenses associated with their compensation should therefore be shared.

Further, we approve the ORS request to require the Company, in future RSA filings, to identify and provide the capitalized employee incentives and associated taxes for work

related to plant-in-service, accumulated depreciation, and depreciation expense. The ORS can only make recommendations in this proceeding based on information provided by the Company. This request will ensure that the ORS has all pertinent information for future RSA filings.

ORS also recommended that “the financial baseline metrics that were adopted by the Commission in Order No. 2005-619 be adjusted to ensure the RSA benefits both DESC and the customer.” The Company shall provide its position regarding the ORS recommendation by November 18, 2019. All other ORS adjustments not otherwise discussed herein are hereby approved.

The resulting increase in revenues approved herein is \$6,273,054. After the increase, DESC will have an opportunity to earn a rate of return and return on common equity of 8.04% and 10.25% respectively.

FINDINGS AND CONCLUSIONS:

1. S.C. Code Ann. Section 58-5-455, a portion of the Natural Gas Rate Stabilization Act, requires the filing of certain documents and the issuance of this Initial Order.

2. Changes are required to the Company’s request to adjust rates.

3. ORS has suggested certain changes which the Commission has adopted. Based on the accounting adjustments adopted herein, an increase in revenue of \$6,273,054 is appropriate.

4. This Commission has found no other changes appropriate or necessary.

5. This Commission approves the revised rate schedules for natural gas service, attached to this Order as Order Appendix A, which incorporate the adjustments proposed by ORS.

6. The rates shall be effective for bills rendered on and after the first billing cycle in November 2019.


7. If it has not already done so by the date of issuance of this Order, the Company shall file its revised tariff utilizing the Commission's e-filing system for tariffs prior to its first billing cycle in November 2019. The revised tariff should be electronically filed in a text searchable PDF format using the Commission's DMS System (<https://dms.psc.sc.gov/Web>). An additional copy should be sent via email to etariff@psc.sc.gov to be included in the Commission's ETariff System (<https://etariff.psc.sc.gov>). Future revisions to the tariff should be made using the ETariff System. Each tariff sheet shall contain a reference to this Order and its effective date at the bottom of each page. The revised tariff shall be consistent with the findings of this Order and shall be consistent with the Commission's Rules and Regulations.

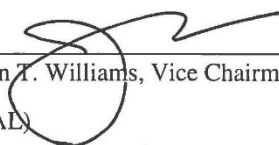
8. The Company shall provide a reconciliation of each tariff rate change approved as a result of this Order to each tariff rate revision filed in the ETariff system. Such reconciliation shall include an explanation of any differences and be submitted separately from the Company's ETariff system filing.

9. DESC shall file a schedule showing the revenue produced by each and every tariffed rate approved by the Commission and reconcile the revenue produced, by each tariffed rate, to the revenue requirement approved in this Order.

10. This Order shall remain in full force and effect until further order of the Commission.

BY ORDER OF THE COMMISSION:


Comer H. Randall, Chairman


Justin T. Williams, Vice Chairman
(SEAL)

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 31

GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge:

November - April

\$21.42

May - October

\$17.25

Plus Commodity Charge:

All therms @

\$ 0.96305 per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.50643 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.03595 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 32V

RESIDENTIAL VALUE SERVICE

(Page 1 of 2)

AVAILABILITY

This rate schedule is only available to residential customers that meet the special provisions as listed below and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

Basic Facilities Charge: \$10.90

Plus Commodity Charge:

All Therms @ \$1.07794 per therm

SPECIAL PROVISIONS

1. This rate schedule is available to those accounts where there is an average usage of at least 10 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three.
2. Therm usage during a billing month of other than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
3. The calculation as described in 1. above will be performed annually for each residential account. Accounts not meeting the standards of Rate 32V will be placed on Rate 32S beginning with the billing month of November of each year.
4. Availability of this rate schedule for new premises will be based on reasonably anticipated base load usage. Availability of this rate schedule for new accounts at existing premises will be based on the previous account's usage. If this usage is unavailable, the customer will be initially placed on Rate 32S Residential Standard Service.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 32V

RESIDENTIAL VALUE SERVICE

(Page 2 of 2)

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62859 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.01157 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 32S

RESIDENTIAL STANDARD SERVICE

AVAILABILITY

This rate schedule is only available to residential customers that are not eligible for rate schedule 32V Residential Value Service and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

Basic Facilities Charge:	November - April	\$10.90
	May - October	\$10.90

Plus Commodity Charge:

All Therms @ **\$1.13794** per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premises within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62859 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.01157 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 33

MEDIUM GENERAL SERVICE

AVAILABILITY

Available only to those customers using the Company's service for firm general commercial, industrial, agriculture, religious or charitable purposes and for residential where more than one dwelling unit is supplied through one meter. Also, this rate schedule is only available where there is an average usage of at least 130 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge: **\$28.01**

Plus Commodity Charge:
All Therms @ **\$0.91305** per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.50843 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.03595 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location. No contract shall be written for less than twelve (12) months.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 34

LARGE GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale

MAXIMUM DAILY QUANTITY (MDQ)

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

RATE PER MONTH

Monthly Demand Charge:

First	50 Dekatherms @	\$582.00
Excess over	50 Dekatherms @	\$7.79 per Dekatherm

Commodity Charge @ **\$ 7.7686** per Dekatherm

DETERMINATION OF BILLING DEMAND

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- (b) **Billing Months of May-October:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

MINIMUM CHARGE

The monthly minimum charge shall be the demand charge as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$6.2815 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.0605 per dekatherm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of contract. In the event of a default to the contract, this rate schedule and the General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019

RATE 35

TRANSPORTATION AND STANDBY SERVICE

(Page 1 of 2)

AVAILABILITY

Transportation service is available to any customer who has firm requirements of 50 Dekatherms Maximum daily Quantity (MDQ) or greater and, who owns and delivers gas to the Company at an acceptable point of connection, for delivery by the Company to the customer's regular point of service.

Service will be supplied at the best efforts of the Company and may be restricted from time to time due to operating limitations on the Company's system or from third party restrictions. In the event of such limitations, the transportation service is subordinate to service under all other rate schedules and may be curtailed or interrupted, normally upon not less than two hours advance notice, or, when necessitated by conditions affecting the Company's gas system, upon less than two hours advance notice.

RATE PER MONTH

Transportation Service

Monthly Demand Charge:

First	50 Dekatherms @	\$582.00	
Excess over	50 Dekatherms @	\$7.79	per Dekatherm
Commodity Charge @		\$ 1.4951	per delivered Dekatherm

DETERMINATION OF BILLING DEMAND

(a) Billing Months of November-April:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

(b) Billing Months of May-October:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

Standby Service

In addition to the demand charges for transportation service the following charges will apply for gas supplied by the Company.

(a) Billing Months of November-April:

The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

Demand Charge @	\$6.00	per Dekatherm
Commodity Charge @	\$ 7.7686	per Dekatherm

(b) Billing Months of May-October:

Demand Charge @	None	
Commodity Charge @	\$ 7.7686	per Dekatherm

MINIMUM CHARGE

The monthly minimum charge shall be the demand charges as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$6.2815 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.0605 per dekatherm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

DELIVERED GAS QUANTITY

When separate metering is not feasible, the Company shall assume for billing purposes, unless otherwise agreed to, that such metered volumes reflect deliveries under this rate schedule prior to gas received under any other rate schedule.

The quantity of transportation gas received into the Company's system for the customer's account to be delivered to the customer by the Company shall be reduced by 3% in measurement for line loss and unaccounted for gas.

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 35

TRANSPORTATION AND STANDBY SERVICE

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DELIVERED GAS QUANTITY

The volume of gas received on a daily basis for customer's account may not equal the volume, less shrinkage, delivered to the customer. The result will be deemed an imbalance. Customer's account will be reviewed at the end of each month, or on termination of Transportation Service or curtailment or discontinuance thereof. If the imbalance is such that the customer has received more gas than was delivered to the Company during the period under review, customer shall be billed for such as standby service. If the imbalance is such that the customer has received less gas than was delivered to the Company, the Company may exercise one of two options, in its sole discretion. The Company may: (1) deliver the excess gas to the customer, over the next calendar month succeeding the review, at such times as the Company shall determine in its sole discretion; or (2) buy excess gas at Company's lowest delivered purchase price in that month from any of Company's suppliers.

LIABILITY

The Company shall not be liable for curtailment of service under this rate schedule or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

Gas shall be and remain the property of the customer while being transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

The Company shall not be liable for any loss to the customer arising from or out of service under this rate schedule, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with other supplies.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The customer shall execute an Agreement of Service with the Company which shall specify the maximum daily volume of gas to be transported, the period of time that the Company will receive such gas, and all conditions under which delivery to the Company will be accepted and delivery to the customer will be made. The customer must provide the Company with all necessary documentation of ownership and authorization required by any regulatory body with jurisdiction.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

ANNUAL NOMINATION

Customers must elect to receive a) Transportation Service only, b) Transportation Service with Standby Service, or c) Standby Service only for each applicable period. Such elections must be made to the Company in writing by October 15th of each year to be effective for each month during the period November 1st to October 31st following. New customers under this tariff shall elect volumes at the time their service contract becomes effective. If no prior election has been made then the customer will receive Standby Service only. If any customer fails to make a timely election, then the prior period election will carry over for the following period. All elections shall be binding for the duration of the November 1st to October 31st period and may not be revoked, suspended or modified by the Customer.

RIDER TO RATES 31, 32V, 32S, 33 AND 34

SERVICE FOR AIR CONDITIONING

(Page 1 of 2)

AVAILABILITY

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW APPLIANCE.

This rider is available to those customers which have installed and are regularly operating a gas-fired central air cooling system or have installed and are regularly operating a gas-fired central combination air cooling and heating system. Service under this rider shall be available subject to the specifications below at customer's request and with Company certification of customer's installed gas-fired central air cooling system or gas-fired central combination air cooling and heating system. It is not available for resale service. At the company's discretion, service offered under this rider may be limited and applied only to those customers currently receiving service under this rider.

INDUSTRIAL AND COMMERCIAL, RATES 31, 33 AND 34

METERING

The volume of gas used for service under this rider will be determined by separate metering equipment installed by the Company. All costs associated with the separate metering are borne by the customer.

Available to those customers qualifying for service under General Service Rates 31 & 33.

SPECIFICATION A - Customer with gas-fired cooling systems.

**RATE PER MONTH
(All Months)**

Basic Facilities Charge:	\$19.34
Commodity Charge:	
All therms @	\$ 0.56895 per therm

SPECIFICATION B - Customer with gas-fired Central combination air cooling and heating systems.

**RATE PER MONTH
(During the Billing Months of May through October)**

Basic Facilities Charge:	\$19.34
Commodity Charge:	
All therms @	\$ 0.56895 per therm

ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.50643 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.03595 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

Available to those customers qualifying for service under Large General Service Rates 34.

Rate 34G - Customer with gas-fired Central combination air cooling and heating systems.

**RATE PER MONTH
(All Months)**

Commodity Charge:	
All therms @	\$ 0.80964 per therm

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62815 per therm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.00605 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RIDER TO RATES 31, 32V, 32S, 33 AND 34

SERVICE FOR AIR CONDITIONING

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RESIDENTIAL RATES 32V & 32S

Available only to residential customers qualifying for service under Firm Residential Service Rate 32V & 32S and having a gas-fired central air cooling system or gas-fired central combination air cooling and heating system using the Company's service in private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a gas-fired central air cooling system or a gas-fired central combination air cooling and heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of Rate 32V & 32S.

SPECIFICATION B - Customer with gas-fired central combination air cooling and heating systems.

**RATE PER MONTH
(All Months)**

Basic Facilities Charge:	\$10.90
Commodity Charge:	
All therms @	\$0.78546 per therm

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62859 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.01157 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to commodity charges for the billing months of November - April will be made in accordance with the Weather Normalization Adjustment.

GENERAL

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERMS OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019

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DOMINION ENERGY SOUTH CAROLINA, INC. WEATHER NORMALIZATION ADJUSTMENT

APPLICABILITY

This Weather Normalization Adjustment (WNA) is applicable to and is a part of the Company's firm gas rate schedules 31, 32V, 32S, and 33. The commodity charges per therm for each customer account during the billing months of November through April will be increased or decreased in an amount to the nearest one-thousandth of a cent, as derived by the following formula:

$$WNA = \frac{WSL \times R}{ATH - BTH}$$

$$\text{Where: } WSL = \frac{ATH - BTH}{ADD} \times (NDD - ADD)$$

WNA = Weather Normalization Adjustment factor for a particular account expressed in dollars per therm.

WSL = Weather Sensitive Load which is the difference in the amount of therms that would have been consumed by the customer during normal weather and the amount of therms actually consumed.

R = Approved rate less cost of gas for applicable rate schedule determined as follows:

<u>Rate 32V</u>	<u>Rate 32S</u>
R= \$0.45241	R= \$0.51241

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.01157 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

<u>Rate 31</u>	<u>Rate 33</u>
R= \$0.45986	R= \$0.40986

TAX REFORM RATE RIDER

The commodity charges above include a decrease related to tax reform of \$0.03595 per therm for the refund of income taxes charged through rates and will be applicable as approved by order of the Public Service Commission of South Carolina.

ATH = Actual therms consumed by customer during current billing period.

BTH = Base load therms which is the average of the therms consumed by customer during the previous billing months of June, July and August. If BTH is greater than ATH, then BTH will equal to ATH. If base load therms cannot be determined, then base load therms will be as follows:

Rate 32V = 18 therms
Rate 31 = 19 therms

Rate 32S = 4 therms
Rate 33 = 739 therms

NDD = Normal heating degree days during customer's billing period authorized by the Commission.

ADD = Actual heating degree days during customer's billing period.

The appropriate revenue related tax factor is to be included in these calculations.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2019